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Suzanne Henderson

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Tarrant County Texas

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7 Pages

CHEAPEAKE ENERGY CORP.
ATTN: RECORDING TEAM
P.O. Box 18496
Oklahoma City, OK 73154

Submitter: Chesapeake Operating, Inc.

DOCUMENT E-RECORDED
IN THE COUNTY RECORDS

DO NOT DESTROY

WARNING – THIS IS PART OF THE OFFICAL RECORD

ELECTRONICALLY RECORDED
BY SIMPLIFILE

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision

Electronically Recorded
Chesapeake Operating, Inc.

**PAID UP OIL AND GAS LEASE
L0213808 (No Surface Use)**

THIS LEASE AGREEMENT is made this 7th day of August, 2008, by and between Robert F. Bode Jr. D.O., herein dealing in his sole and separate property, as Lessor, whose address is 1306 Danish Dr., Grand Prairie, Texas 75050-7066 and CHESAPEAKE EXPLORATION, L.L.C., an Oklahoma limited liability company, P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

SURVEY NAME: Tapley Holland Survey, A-750

0.1642 Acres of land, more or less, Being unit A-4 of Metroplex Medical Center Condominiums, to the City of Grand Prairie, Tarrant County, Texas, being more particularly described by metes and bounds in that certain Condominium Records thereof recorded in Volume 24, Page 33 of the Condominium Records of Tarrant County, Texas, together with a undivided 2343/5988 percent interest in the common elements appurtenant thereto.

Containing 0.1642 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of 3 years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be 25% of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be 25% of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee

shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. Lessor, and their successors and assigns, hereby grants Lessee an option to extend the primary term of this lease for an additional period of 2 years from the end of the primary term by paying or tendering to Lessor prior to the end of the primary term the same bonus consideration, terms and conditions as granted for this lease.

18. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.
DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

SEE ATTACHED ADDENDUM

Electronically Recorded
Chesapeake Operating, Inc.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

For: Robert F. Bode Jr.
By: ROBERT F. BODE JR.

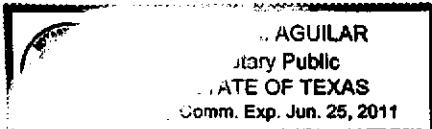
Electronically Recorded
Chesapeake Operating, Inc.

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF TARRANT

This instrument was acknowledged before me on the 7th day of August, 2011, by Robert F. Bode Jr.



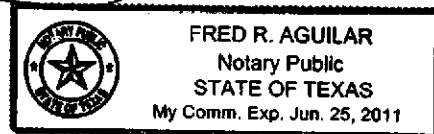
Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____



Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____ of
a _____ corporation, on behalf of said corporation.

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

RECORDING INFORMATION

STATE OF TEXAS

County of _____

This instrument was filed for record on the _____ day of _____, 20____, at _____ o'clock _____ M., and duly recorded in

Book _____, Page _____, of the _____ records of this office.

By _____
Clerk (or Deputy)

ADDENDUM

Attached to and made a part of that certain Paid Up Oil and Gas Lease (No Surface Use) dated the 7th day of August, 2008, by Robert F. Bode Jr., D.O., as Lessor, and CHESAPEAKE EXPLORATION, L.L.C., as Lessee, covering 0.691 gross acres, more or less, in Tarrant County, Texas.

19. It is agreed between the Lessor and Lessee that, notwithstanding any language herein or in the Paid Up Oil and Gas Lease, that this Lease and Addendum is only applicable to Tract One, in the state currently held by Lessor, as specifically described in the Paid Up Oil and Gas Lease. Lessee shall not have the right to use any additional property outside Tract One without additional and/or supplemental instruments being executed specifically for the additional land.

20. Paragraph 12 of the Lease is deleted.

21. It is agreed between the Lessor and Lessee that, notwithstanding any language herein to the contrary, all oil, gas or other proceeds accruing to the Lessor under this lease or by state law shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting and marketing the oil, gas and other products produced hereunder to transform the product into marketable form; however, any such costs incurred on an unaffiliated interstate or intrastate gas pipeline which results in enhancing the value of marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancements. In no event shall Lessor receive a price that is less than, or more than, the price received by Lessee.

22. No Warranty of Title: Lessor makes no warranty of any kind with respect to title to the surface or mineral estate in the leased premises or any portion of or interest therein, except title by, through and under Lessor. Lessee assumes all risk of title failures, except failure of title by, through and under Lessor.

23. Horizontal Severance: After the expiration of the primary term of this lease, or after cessation of continuous development as provided herein, whichever occurs last, this lease shall terminate as to all depths lying below 100 feet below the producing formation with which these lands may be pooled for production.

24. Hold Harmless: Lessee shall indemnify and hold Lessor harmless from and against any and all claims, actions, liability, loss, damage or expense of every kind and nature, including, but not limited to reasonable attorney's fees and costs, for damage to property including environmental damage to surface properties and underground water of any person, firm or corporation or for injury to or death of any person, including, but not limited to, the employees of Lessee, its successors, assigns, contractors or subcontractors, which may, in whole or in part, be caused by or arise out of operations conducted hereunder or the enjoyment of this lease or the exercise of any right granted hereunder or any obligation imposed hereby.

25. Limited to Hydrocarbons: It is also expressly understood that this lease covers only Oil, Gas and other hydrocarbon substances, including sulfur produced in conjunction therewith, in and under the above described property, and that accordingly all other associated substances and minerals are excepted from the terms and provisions of this lease and reserved to Lessor.

26. Royalty Due: All royalty payments shall be due within one hundred and twenty (120) days after the end of the month in which the production occurred. Should Lessee fail to pay such royalty within such time, then Lessee shall be obligated to pay, and shall pay, to Lessor interest on said accrued royalties at the rate of the lesser of the maximum rate permitted by law, or one and one-half percent (1-1/2%) per month, from the due date until the date of payment. If Lessee fails to comply with the provisions of this paragraph, then Lessor shall, at its option, have the right to cancel this lease by filing an affidavit of record in Tarrant County; however, Lessor shall give written notice of such intention to Lessee and Lessee shall then have thirty (30) days in which to comply with the provisions of this paragraph; further provided, however, that such notice requirement and opportunity to cure shall not apply if Lessee has failed to comply with the provisions of this paragraph on three or more prior occasions. Should Lessee pay Lessor all royalty payments past due during any period with accrued interest, this lease shall not be cancelled under the terms of this paragraph. The rights of Lessor under this paragraph shall be in

addition to, and not in lieu of, all rights Lessor may have as to payment of royalty under Texas law, including, without limitation, V.T.C.A. NATURAL RESOURCES CODE Sections 91.401 through 91.405.

27. Shut-in Royalty: While there is a gas well on this lease or on lands pooled hereunder proven to be capable of producing gas in a commercial quantity, but gas is not being sold or used, and this lease is not otherwise maintained in force by production or operations as herein provided, Lessee shall pay as royalty, commencing on or before 90 days after such well is first shut-in, a sum equal to One Hundred and no/100 (\$100.00) Dollars per net mineral acre per annum as shut-in royalty payment during and after the primary term based on the number of acres subject to this lease and included in the unit or development, and if such payment is made or tendered, this lease shall not terminate and will be considered that gas is being produced from this lease in paying quantities; provided, however, this lease cannot be maintained in force by payment of shut-in royalties for more than two (2) consecutive years or four (4) years as an aggregate. Royalties on actual production during a shut-in period will not be reduced by the amount of shut-in payments.

28. Amendment and Division Orders: The provisions contained herein regarding acreage covered by this lease which shall be held by drilling operations on or production from any pooled unit or units shall not be altered or amended by any pooling unitization or like agreement or instrument, or any amendment thereto or ratification or acknowledgment thereof, unless the same shall be specifically designated as an amendment of such paragraph for such purpose. It is further agreed that neither this lease nor any terms or provisions hereof shall be altered, amended, extended or ratified by any division order or transfer order executed by Lessor, his successors, agents, or assigns. If Lessee shall require the execution of a division Order for payment of royalty payable under this lease, then the only form of Division Order permitted for Lessee's use shall be such form promulgated by the State of Texas and set forth in Section 91.402(d), of the Texas Natural Resource Code as amended from time to time. Transfer Orders, if required, shall be solely for the purpose of confirming the interest transferred by Lessor. In the event of production, all division orders prepared by Lessee and its assigns shall eliminate all references to ratification of Lessee's acts, ratification of the unit and ratification of gas or oil purchase contracts. If such statements are contained therein, such ratifications are void and of no effect. Any amendment, alteration, extension or ratification of this lease, or of any term or provision of this lease, shall be made only by an instrument clearly denominating its purpose and effect, describing the specific terms or provisions affected and the proposed change or modification thereof, and executed by the party against whom any such amendment, alteration, extension or ratification is sought to be enforced, and any purported amendment, alteration, extension or ratification not so drafted shall be of no force or effect.

29. Release: It is understood and agreed, notwithstanding anything to the contrary contained herein, that within ninety (90) days after this lease has expired or any portion thereof has terminated, Lessee or any assignee thereof shall furnish Lessor, or Lessor's heirs or assigns, with a recordable release of this lease or such portions which have been terminated under the terms of this lease agreement. If Lessor makes written demand of Lessee to furnish a release or partial release and Lessee fails or refuses to do so within 30 days after receipt of the written demand, then Lessee shall reimburse Lessor for all reasonable expenses incurred to secure the release.

30. Provisions and Covenants: All of the provisions of this lease constitute covenants and not powers with or without a coupled interest. All such provisions shall be enforced as a contract. Any violation of the provisions shall constitute a breach of covenant for which damages may accrue.

31. Addendum Provisions Govern: The foregoing Addendum and the provisions of the Addendum shall supersede and govern the provisions of the lease, wherever those provisions are in conflict with the Addendum. This lease, including the Addendum, shall inure to the benefit of, and be binding upon the parties hereto and other respective heirs, representatives, successors and assigns.

32. Memorandum of Oil, Gas and Mineral Lease: Lessor and Lessee hereby agree that this Oil, Gas and Mineral Lease may be placed of record by filing a Memorandum of Oil, Gas and Mineral Lease, providing for the term hereof and a description of the lands covered hereby.

33. Option to Extend Lease: Lessee is hereby given the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original primary term hereof. This option may be exercised by Lessee at any time during the last year of the original primary term by paying the sum of Seventeen Thousand Five Hundred and No/100 Dollars (\$17,500.00) per net mineral acre to Lessor. This payment shall be based upon the number of net mineral acres then covered by this lease and not at such time being maintained by other provisions hereof. This payment may be made by the check or draft of Lessee mailed or delivered to Lessor or to said bank at any time during the original primary term hereof. If such bank (or any successor bank) should fail, liquidate or be succeeded by another bank, or for

any reason fail or refuse to accept payment, Lessee shall not be held in default for failure to make such payment until thirty (30) days after Lessor's delivery to Lessee of a proper recordable instrument naming another bank as agent to receive such payment. If, at the time this payment is made, various parties are entitled to specific amounts according to Lessee's records, this payment may be divided between said parties and paid in the same proportion. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a primary term of Five (5) years. In the event this lease is being maintained by any provisions hereof at the expiration of the primary term, Lessee shall have a period of thirty (30) days from the date this lease ceases to be so maintained within which to exercise this option.

34. NO SURFACE USE OR PIPELINES: NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS LEASE, LESSEE AGREES THERE SHALL BE NO DRILLING OR SURFACE OPERATIONS AND NO PIPELINES OR PIPELINE EASEMENTS ON ANY OF THE LANDS COVERED BY THIS LEASE.

35. Force Majeure Limitation: Force majeure shall not include scarcity of, or drilling rigs, other equipment or personnel however, the inability to obtain a drilling permit in spite of diligent efforts on the part of Lessee shall constitute a force majeure.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR:

Robert F. Bode Jr., D.O.

Robert F. Bode Jr.

LESSEE:

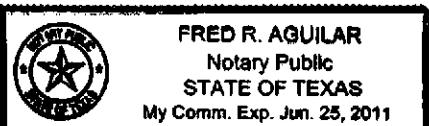
CHESAPEAKE EXPLORATION, L.L.C.

James D. Forrest
Printed Name: James D. Forrest
Title: Acting Agent for Chesapeake

ACKNOWLEDGMENTS:

STATE OF TEXAS §
COUNTY OF Tarrant §

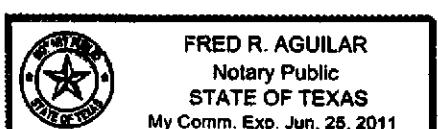
This instrument was acknowledged before me on the 7th day of August, 2008, by
Robert F. Bode Jr., on behalf of Medical Village Properties, Inc.
himself.



Notary Public, State of Texas
Notary's name (printed): _____
Notary's commission expires: _____

STATE OF TEXAS §
COUNTY OF Tarrant §

This instrument was acknowledged before me on the 7th day of August, 2008, by
James D. Forrest, the Acting Agent for Chesapeake Exploration, L.L.C., on behalf of
said entity.



Notary Public, State of Texas
Notary's name (printed): _____
Notary's commission expires: _____

Record & Return to:
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154